

User Manual

Hybrid PV Inverter

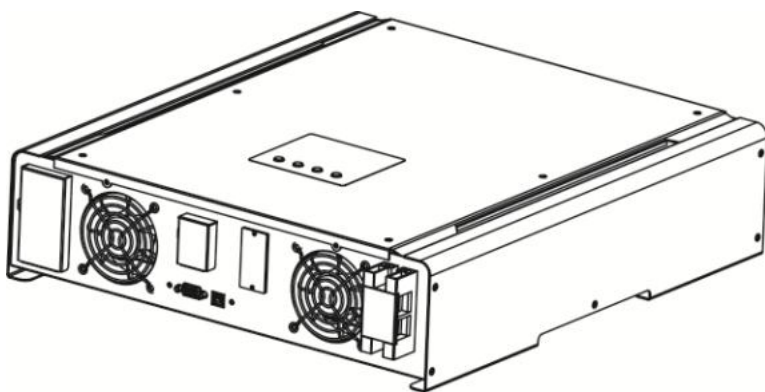


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1. Introduction

This hybrid PV inverter can provide power to connected loads by utilizing PV power, utility power and battery power. When PV energy output is good, it will power connected loads from solar electric (photovoltaic or PV) power, feed power back to grid (utility), and charge battery. When PV energy output is not sufficient for connected loads, this inverter will convert the utility at the same time.

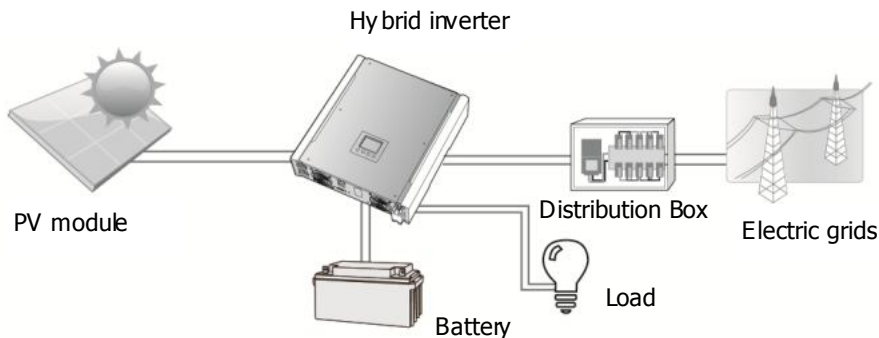


Figure 1 Basic hybrid PV System Overview

Depending on different power situations, this hybrid inverter is designed to generate continuous power from PV solar modules (solar panels), battery, and the utility. When MPP input voltage of PV modules is within **acceptable range (see specification for the details)**, this inverter is able to generate power to feed the grid (utility) and charge battery. This inverter is only compatible with PV module types of single crystalline and poly crystalline. Do not connect any PV array types other than these two types of PV modules to the inverter. See Figure 1 for a simple diagram of a typical solar system with this hybrid inverter.

Note: When PV input voltage is lower than 250V for 3KW and 150V for 2KW, the power of inverter will de-rate.

2. Important Safety Warning

Before using the inverter, please read all instructions and cautionary markings on the unit and this manual. Store the manual where it can be accessed easily.

This manual is for qualified personnel. The tasks described in this manual may be performed by qualified personnel only.

General Precaution-

Conventions used:

WARNING! Warnings identify conditions or practices that could result in personal injury ;

CAUTION! Caution identify conditions or practices that could result in damaged to the unit or other equipment connected.



WARNING! Before installing and using this inverter, read all instructions and cautionary markings on the inverter and all appropriate sections of this guide.



WARNING! Normally grounded conductors may be ungrounded and energized when a ground fault is indicated.



WARNING! This inverter is heavy. It should be lifted by at least two persons.



CAUTION! Authorized service personnel should reduce the risk of electrical shock by disconnecting **AC, DC and battery power** from the inverter before attempting any maintenance or cleaning or working on any circuits connected to the inverter. Turning off controls will not reduce this risk. Internal capacitors can remain charged for 5 minutes after disconnecting all sources of power.



CAUTION! Do not disassemble this inverter yourself. It contains no user-serviceable parts. Attempt to service this inverter yourself may cause a risk of electrical shock or fire and will void the warranty from the manufacturer.



CAUTION! To avoid a risk of fire and electric shock, make sure that existing wiring is in good condition and that the wire is not undersized. Do not operate the Inverter with damaged or substandard wiring.



CAUTION! Under high temperature environment, **the cover** of this inverter could be hot enough to cause skin burns if accidentally touched. Ensure that this inverter is away from normal traffic areas.



CAUTION! Use only recommended accessories from installer . Otherwise, not-qualified tools may cause a risk of fire, electric shock, or injury to persons.








CAUTION! To reduce risk of fire hazard, do not cover or obstruct the **cooling fan**.



CAUTION! Do not operate the Inverter if it has received a sharp blow, been dropped, or otherwise damaged in any way. If the Inverter is damaged, called for an RMA (Return Material Authorization).

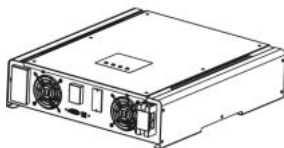
Symbols used in Equipment Markings

	Refer to the operating instructions
	Caution, risk of danger
	Caution, risk of electric shock
	Caution, risk of electric shock, Energy storage timed discharge
	Caution, hot surface

3. Unpacking & Overview

3-1. Packing List

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside of package:



Inverter unit



Software CD

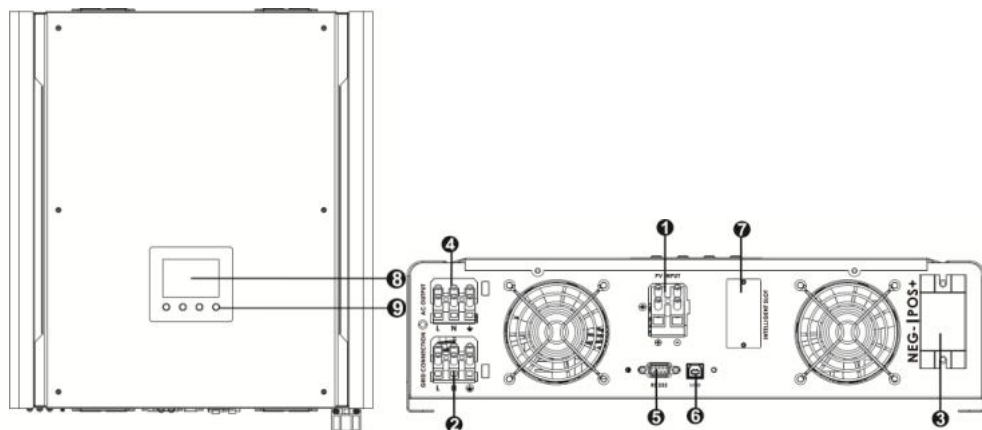


Manual



USB cable

3-2. Product Overview



- 1) PV connectors
- 2) Grid connectors
- 3) Battery connectors
- 4) AC output connectors (Load connection)
- 5) RS-232 communication port
- 6) USB communication port
- 7) Intelligent slot
- 8) LCD display panel (Please check section 10 for detailed LCD operation)
- 9) Operation buttons

4. Installation

4-1. Selecting Mounting Location

Consider the following points before selecting where to install:

- Do not mount the inverter on flammable construction materials.
- Mount on a solid surface
- This inverter can make noises during operation which may be perceived as a nuisance in a living area.
- Install this inverter at eye level in order to allow the LCD display to be read at all times.
- For proper air circulation to dissipate heat, allow a clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit.
- Dusty conditions on the unit may impair the performance of this inverter.
- The ambient temperature should be between 0°C and 40°C and relative humidity should be between 5% and 85% to ensure optimal operation.
- The recommended installation position is to be adhered to (vertical).
- For proper operation of this inverter, please use appropriate cables for grid connection.
- The pollution degree of the inverter is PD2. Select an appropriate mounting location. Install the solar inverter in a protected area that is dry, free of excessive dust and has adequate air flow. Do NOT operate it where the temperature and humidity is beyond the specific limits. (Please check the specs for the limitations.)
- Installation position shall not prevent access to the disconnection means.
- This inverter is designed with IP20 for indoor applications only.

4-2. Mounting Unit

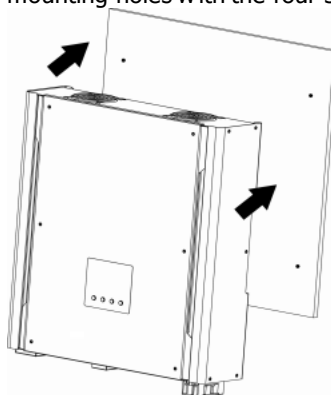
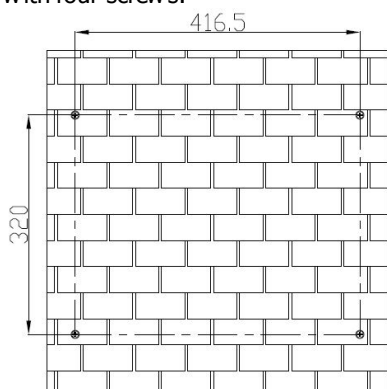
WARNING!! Remember that this inverter is heavy! Please be careful when lifting out from the package.

Installation to the wall should be implemented with the proper screws. Mount the wall bracket so that the solar inverter can be easily attached to the wall. After that, the device should be bolted on securely.

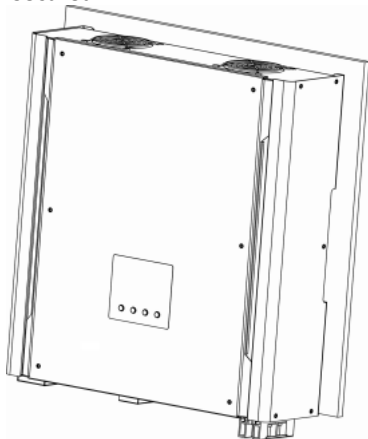
The inverter only can be used in a CLOSED ELECTRICAL OPERATING AREA.

WARNING!! FIRE HAZARD.
SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.

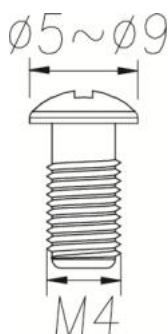
1. Drill four holes in the marked locations with four screws.
2. Place the unit on the surface and align the mounting holes with the four screws.



3. Check if the solar inverter is firmly secured.



Note: Recommended specs for screws.



5. Grid (Utility) Connection

5-1. Preparation

Before connecting to AC utility, please install a **separate AC** circuit breaker between inverter and AC utility. This will ensure the inverter can be securely disconnected **during maintenance and fully protected from over current of AC input.**

NOTE1 : Although this inverter is equipped with a fuse (F6 point on PCB, 250VAC/30A for 3KW; F6 and F7 points on PCB, 250VAC/30A for 2KW), it's still necessary to install a separate circuit breaker for safety consideration. Please use 250VAC/30A circuit breaker.

NOTE2 : The overvoltage category of the AC input is III. It should be connected to the power distribution.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for grid (utility) connection. To reduce risk of injury, please use the proper recommended cable size as below.

Suggested cable requirement for AC wire

Model	2KW	3KW
Nominal Grid Voltage	101/110/120/127 VAC	208/220/230/240 VAC
Conductor cross-section (mm ²)	≥4.17	≥3.35
AWG no.	10 - 11	10 - 12

5-2. Connecting to the AC Utility

Step 1: Check the grid voltage and frequency with an AC voltmeter. It should be the same to "VAC" value on the product label.

Step 2: Turn off the circuit breaker.




Chart 1

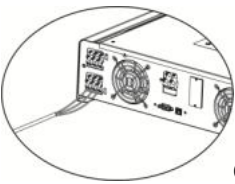
Step 3: Remove insulation sleeve 8 mm for three conductors. And shorten phase L and neutral conductor N 3 mm. Refer to chart 1.

Step 4: Connect wires according to polarities indicated on terminal block. Be sure to connect PE protective conductor (⊕) first.

L→LINE (brown or black)

 **→Ground (yellow-green)**

N→Neutral (blue)



Chart

Step 5: Make sure the wires are securely connected. The reference tightening torque is 0.82 N/m.

CAUTION: To prevent risk of electric shock, ensure the ground wire is properly earthed before operating this hybrid inverter **no matter the grid is connected or not.**

6. PV Module (DC) Connection

CAUTION: Before connecting to PV modules, please install **separately** a DC circuit breaker between inverter and PV modules.

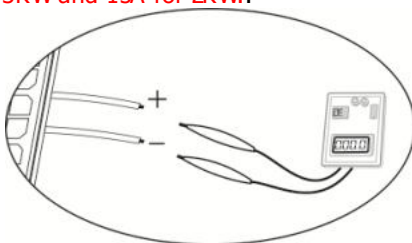
NOTE1: Please use **600VDC/25A circuit breaker for 3KW; 500VDC/25A for 2KW.**

NOTE2: The overvoltage category of the PV input is II.

Please follow below steps to implement PV module connection:

WARNING: Because this inverter is non-isolated, only two types of PV modules are acceptable: single crystalline and poly crystalline with only Class A-rated. To avoid any malfunction, do not connect any PV modules with possibility of leakage current to the inverter. For example, non-grounded PV modules will cause leakage current to the inverter.

Step 1: Check the input voltage of PV array modules. The acceptable input voltage of the solar inverter is 250VDC - 450VDC **for 3KW and 150VDC-320VDC for 2KW.** This system is only applied with one string of PV array. Please make sure that the maximum current load of PV input connector is **13A for 3KW and 15A for 2KW.**



CAUTION: Exceeding the maximum input voltage can destroy the unit!! Check the system before wire connection.

Step 2: Disconnect the circuit breaker.

Step 3: Remove insulation sleeve 10 mm for positive and negative conductors. Refer to chart 3.

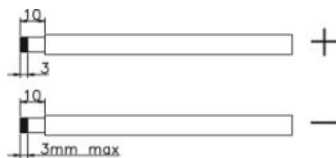


Chart 3

Step 4: Check correct polarity of connection cable from PV modules and PV input connectors. Then, connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector. Refer to Chart 4.

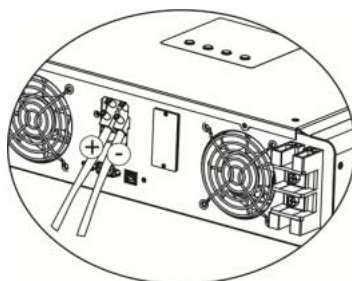


Chart 4

Step 5: Make sure the wires are securely connected.

The reference tightening torque is 1.22N/m.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below.

Conductor cross-section (mm ²)	AWG no.
≥3.35	6 - 12

CAUTION: **Never** directly touch terminals of the inverter. It will cause lethal electric shock.

CAUTION: DoNOT touch the inverter to avoid electric shock. When PV modules are exposed to sunlight, it may generate DC voltage to the inverter.

7. Battery Connection

CAUTION: Before connecting to batteries, please install **separately** a DC circuit breaker between inverter and batteries.

NOTE: Please only use sealed lead acid battery, vented and Gel battery. Please check maximum charging voltage and current when first using this inverter. If using Lithium iron or Nicd battery, please consult with installer for the details.

NOTE: Please use Please use 60VDC/100A circuit breaker for 3KW and 60VDC/80A circuit breaker for 2KW.

Please follow below steps to implement battery connection:

Step 1: Check the nominal voltage of batteries. The nominal input voltage for hybrid inverter is 48VDC.

Step 2: Use two battery cables. Remove insulation sleeve 12 mm and insert conductor into cable ring terminal. Refer to chart 5.

Step 3: Following battery polarity guide printed near the battery terminal! Place the external battery cable ring terminal over the battery terminal. Refer to Chart 6.

- RED cable to the positive terminal (+);**
- BLACK cable to the negative terminal (-).**

Step 4: Make sure the wires are securely connected. The reference tightening torque is 2.04 N/m.

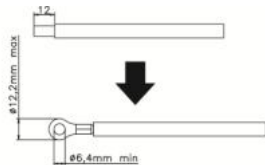


Chart 5

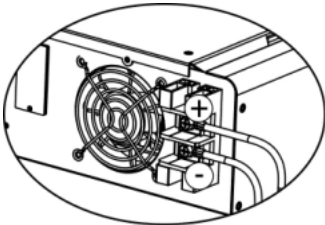


Chart 6

WA RNING! It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable size as below.

Model	2KW	3KW
Nominal Grid Voltage	101/110/120/127 VAC	208/220/230/240 VAC
Conductor cross-section (mm ²)	≥8.37	≥13.3
AWG no.	≤8	≤6

8. Load (AC Output) Connection

CAUTION: To prevent further supply to the load via the inverter during any mode of operation, an additional disconnection device should be placed on in the building wiring installation.

WA RNING! It's very important for system safety and efficient operation to use appropriate cable for AC connection. To reduce risk of injury, please use the proper recommended cable size as below.

Model	2KW	3KW
Nominal Grid Voltage	101/110/120/127 VAC	208/220/230/240 VAC
Conductor cross-section (mm ²)	≥4.17	≥3.35
AWG no.	10 - 11	10 - 12

Step 1: Remove insulation sleeve 8 mm for three conductors. And shorten phase L and neutral conductorN 3 mm. Refer to chart 7.

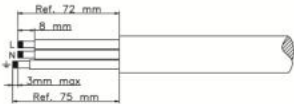


Chart 7

Step 2: Connectwires according to polarities indicated on terminal block. Be sure to connectPE protective conductor (≡) first. Refer to Chart 8.

- L→LINE (brown or black)
- ≡→Ground (yellow-green)
- N→ Neutral (blue)

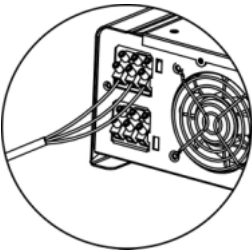


Chart 8

Step 3: Make sure thewires are securely connected.
The reference tightening torque is 0.82 N/m.

CAUTION: It's only allowed to connect load to "AC Output Connector". Do NOT connect the utility to "AC Output Connector".

CAUTION: Be sure to connect L terminal of load to L terminal of "AC Output Connector" and N terminal of load to N terminal of "AC O utputConnector". The G terminal of "AC Output Connector" is connected to grounding of the load. Do NOT mis-connect.

CAUTION: This inverter is not allowed to operate in parallel. Please do NOT parallel connect more than one unit in AC output connector. Otherwise, it will damage this inverter.

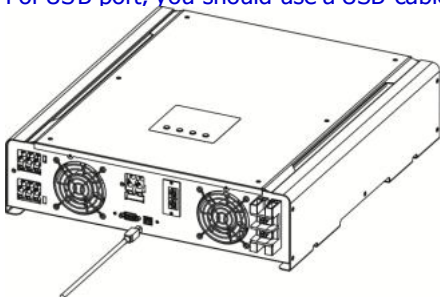
9. Communication

The inverter is equipped with RS232 and USB ports and it is also equipped with a slot for alternative communication interfaces in order to communicate with a PC with corresponding software. This intelligent slot is suitable to install with SNMP card and Modbus card. Follow below procedure to connect communication wiring and install the software.

For RS232 port, you should use a DB9 cable as follows:



For USB port, you should use a USB cable as follows:



For SNMP or MODBUS card, you should use RJ45 cables as follows:



Please access software download site to download the monitoring software in your PC. Detailed information is listed in the next chapter. After software is installed, you may initial the monitoring software and extract data through communication port.

10. Commissioning

Step 1: Check the following requirements before commissioning:

- Ensure the inverter is firmly secured
- Check if the open circuit DC voltage of PV module meets requirement (Refer to Section 6)
- Check if the open circuit utility voltage of the utility is at approximately same to the nominal expected value from local utility company.
- Check if connection of AC cable to grid (utility) is correct if the utility is required.
- Full connection to PV modules.
- AC circuit breaker (only applied when the utility is required), battery circuit breaker, and DC circuit breaker are installed correctly.

Step 2: Switch on the **battery** circuit breaker and then switch on PV DC breaker. After that, if there is utility connection, please switch on the AC circuit breaker. At this moment, the inverter is turned on already. However, there is no output generation for loads. Then:

- If LCD lights up to display the current inverter status, commissioning has been successfully. After pressing "ON" button for 1 second when the utility is detected, this inverter will start to supply power to the loads. If no utility exists, simply press "ON" button for 3 seconds. Then, this inverter will start to supply power to the loads.
- If red LED lights up, or warning/fault indicator appears in LCD, an error has occurred to this inverter. Please inform your installer.

Step 3: Install monitoring software in your PC. Follow below steps to install software.

1. Go to the website <http://www.power-software-download.com/solarpower.html> to download software in your PC. Then, please execute setup.exe for initiating installation software.
2. Follow the on-screen instructions to install the software.
3. When your computer restarts, the monitoring software will appear as shortcut icon located in the system tray, near the clock.

11. Operation

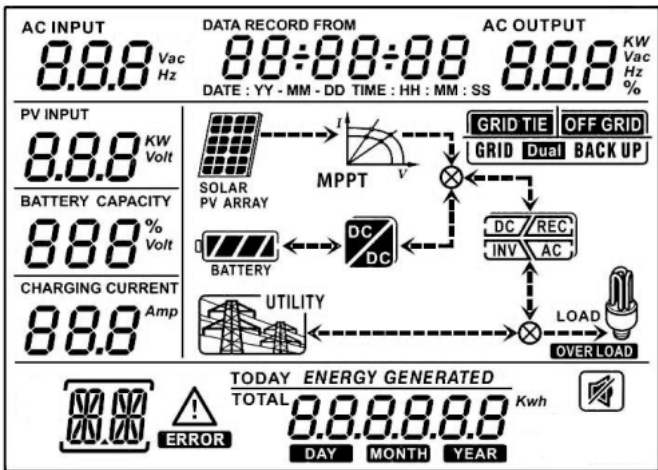
11-1. Interface





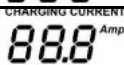



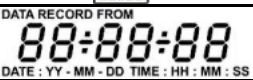











This display is operated by four buttons.

NOTICE: To accurately monitor and calculate the energy generation, please calibrate the timer of this unit via software every one month. For the detailed calibration, please check the user manual of bundled software.

11-2. LCD Information Define



Display	Function
AC INPUT 88.8 Vac	Indicates AC input v voltage or frequency. Vac: voltage, Hz: frequency
AC OUTPUT 88.8 KW Vac Hz %	Indicates AC output power, voltage, frequency, or load percentage. KW: power, Vac: Voltage, Hz: frequency, % : Load percentage

	Indicates PV input voltage or power. Volt: voltage, KW: power
	Indicates battery voltage or percentage. Volt: voltage, % : percentage
	Indicates charging current to battery.
	Indicates that the warning occurs.
	Indicates that the fault occurs.
	Indicates fault code or warning code.
	Indicates date and time, or the date and time users set for querying energy generation.
	Indicates solar panels. Icon flashing indicates PV input voltage or is out of range.
	Indicates utility. Icon flashing indicates utility voltage or frequency is out of range.
	Indicates battery condition. And the lattice of the icon indicates battery capacity.
	Icon  flashing indicates battery is not connected.
	Icon  flashing indicates the battery voltage is too low.
	Indicates AC output for loads is enabled and inverter is providing power to the connected loads.
	Indicates AC output for loads is enabled but there is no power provided from inverter. At this time, no battery and the utility are available. Only PV power exists but is not able to provide power to the connected loads.
	Indicates overload.
	Indicates PV energy generated.

11-3. Button Definition

Button	Operation	Function
ENTER/ON	Short press.	Enter query menu.
		If it's in query menu, press this button to confirm selection or entry.
	Press and hold the button for approximately 1 second when the utility is detected or 3 seconds without the utility.	This inverter is able to provide power to connected loads via AC output connector.
ESC/OFF	Short press.	Return to previous menu.
	Press and hold the button until the buzzer continuously sounds.	Turn off power to the loads.
Up	Short press.	Select last selection or increase value.
Down	Short press.	If it's in query menu, press this button to jump to next selection or decrease value.
		Mute alarm in standby mode or battery mode.

NOTE: If backlight shuts off, you may activate it by pressing any button. When an error occurs, the buzzer will continuously sound. You may press any button to mute it.

11-4 Query Menu Operation

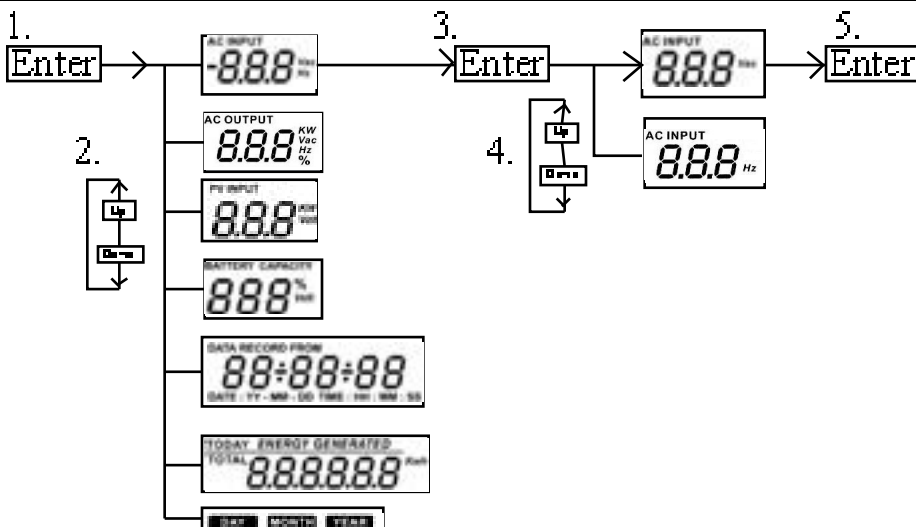
The display shows current contents that have been set. The displayed contents can be changed in query menu via button operation. Press 'Enter' button to enter query menu. There are seven query selections:

- Grid(Utility) voltage or frequency of AC input
- Frequency, voltage, power or load percentage of AC output
- Input voltage or power of PV input.
- Battery voltage or capability percentage.
- Date and time.
- Today or total energy generated.
- Mode of query energy generated.

Setting Display Procedure

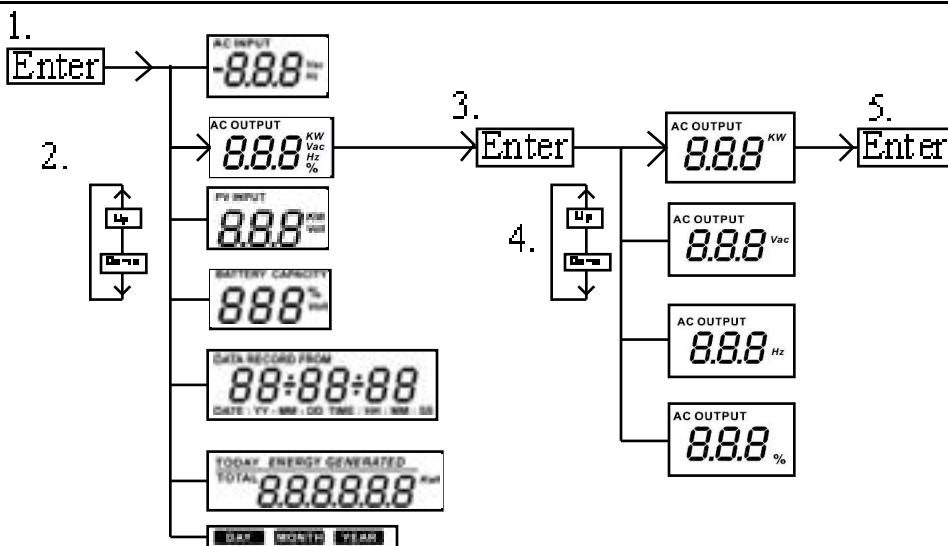
● Input voltage or frequency of AC input

Procedure



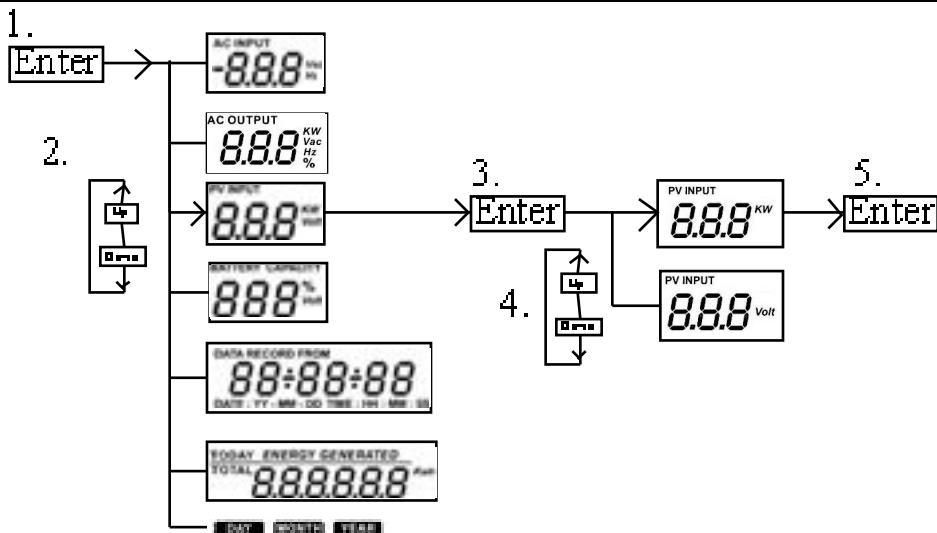
● Frequency, voltage, power or percentage of AC output

Procedure



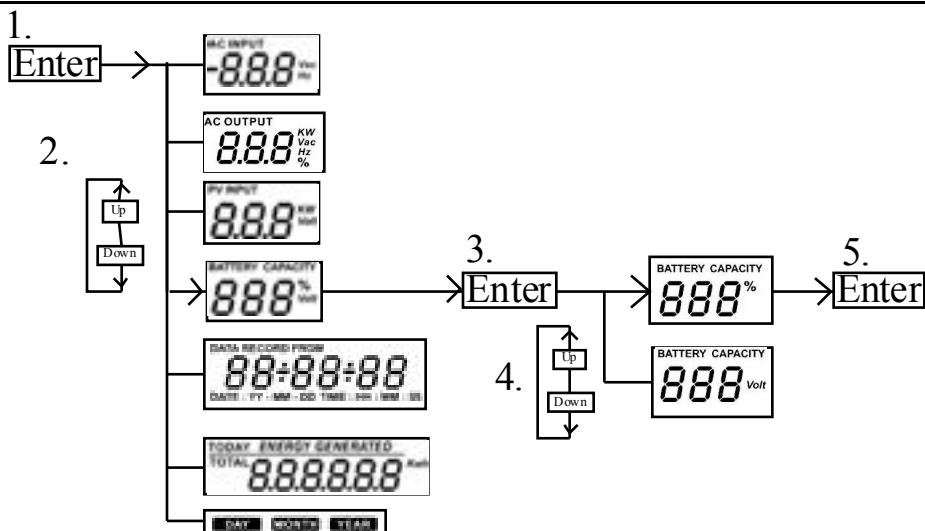
Input voltage or power of PV input.

Procedure



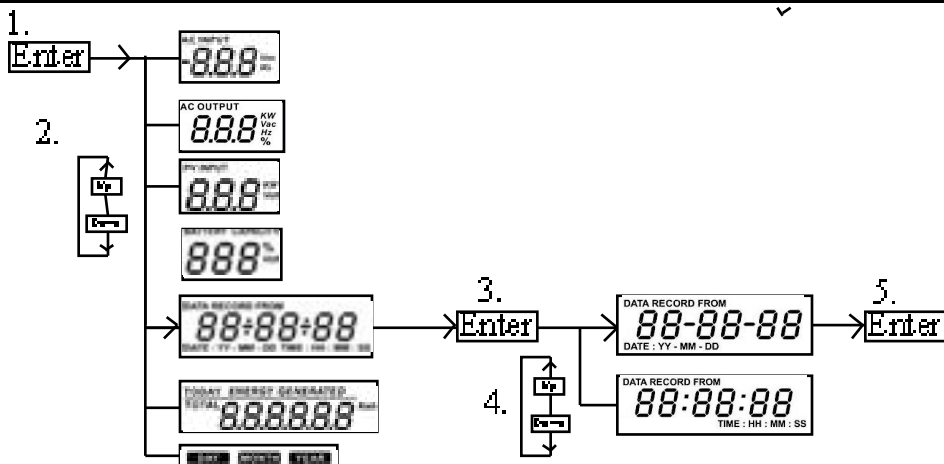
● Battery voltage or percentage.

Procedure



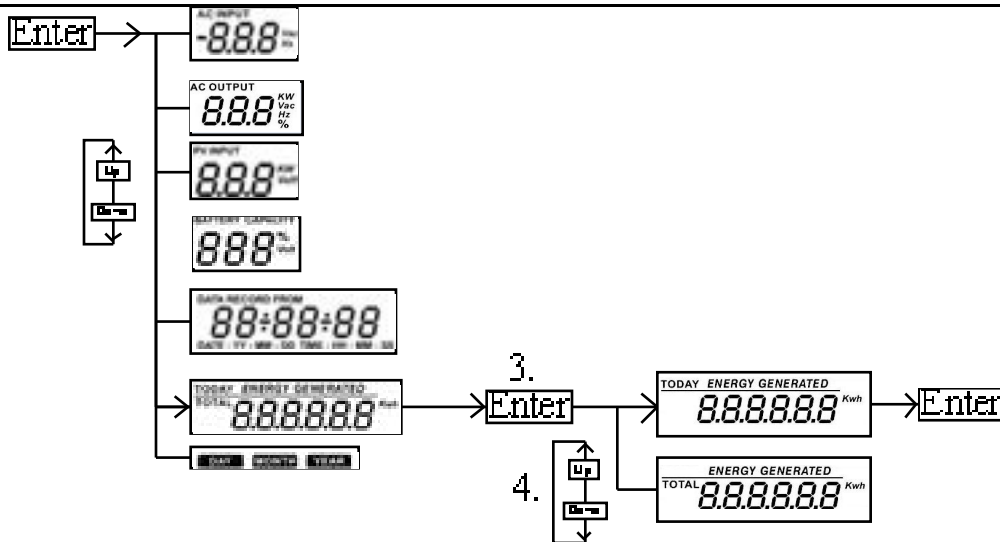
- **Date and time.**

Procedure



- **Today or total energy generated.**

Procedure



- Energy generation display of selected day**

[illegible]

ENERGY GENERATED

30.000 Kwh

DAY

Procedure

```

graph TD
    Start([1. On]) --> Step1[1. Press [F1]]
    Step1 --> Display1[888]
    Step1 --> Display2[AC OUTPUT 888]
    Step1 --> Display3[888]
    Step1 --> Display4[888]
    Step1 --> Display5[88:88:88]
    Step1 --> Display6[888888]
    Step1 --> Step3[3. Press [F1]]
    Step3 --> Day[DAY]
    Step3 --> Step4[4. Press [F1]]
    Step4 --> Month[MONTH]
    Step4 --> Step5[5. Press [F1]]
    Step5 --> Year[YEAR]
    Step5 --> Step6[6. Press [F1]]
    Step6 --> Step7[7. Press [F1]]
    Step7 --> Step8[8. Press [F1]]
    Step8 --> Step9[9. Press [F1]]
    Step9 --> Step10[10. Press [F1]]
    Step10 --> Step11[11. Press [F1]]
    Step11 --> Step12[12. Press [F1]]
    Step12 --> Step13[13. Press [F1]]
    Step13 --> Step14[14. Press [F1]]
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    Step20 --> Step21[21. Press [F1]]
    Step21 --> Step22[22. Press [F1]]
    Step22 --> Step23[23. Press [F1]]
    Step23 --> Step24[24. Press [F1]]
    Step24 --> Step25[25. Press [F1]]
    Step25 --> Step26[26. Press [F1]]
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    Step37 --> Step38[38. Press [F1]]
    Step38 --> Step39[39. Press [F1]]
    Step39 --> Step40[40. Press [F1]]
    Step40 --> Step41[41. Press [F1]]
    Step41 --> Step42[42. Press [F1]]
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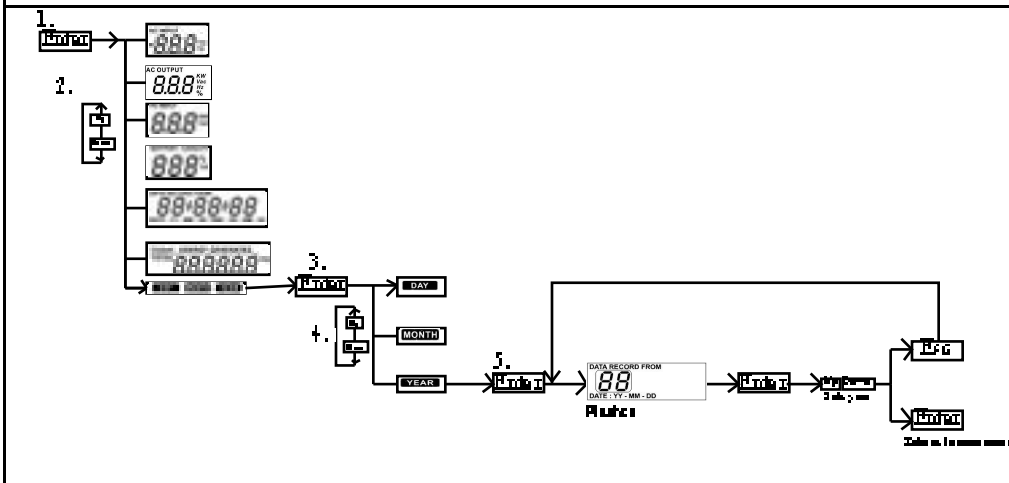
ENERGY GENERATED

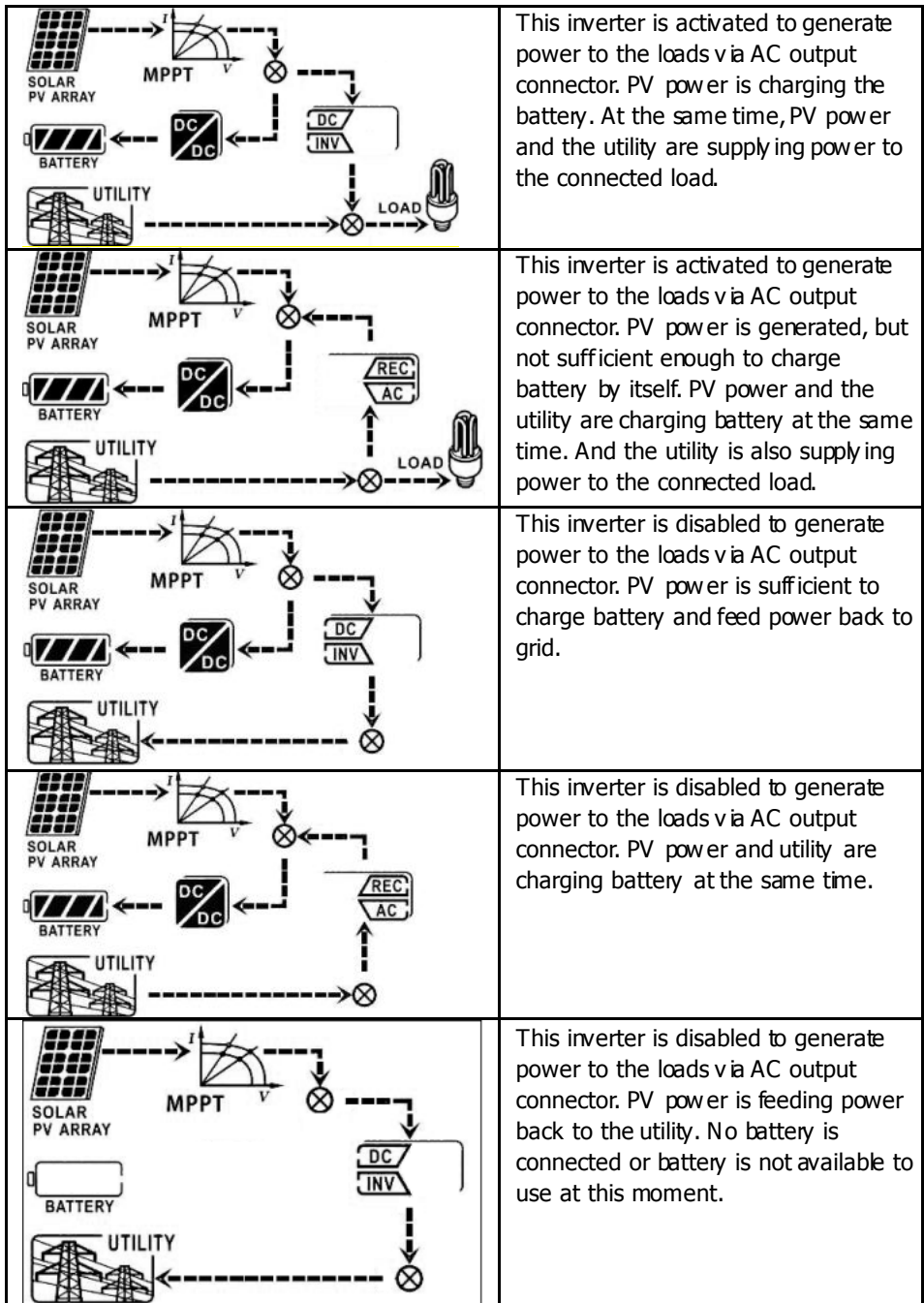
900 Kwh

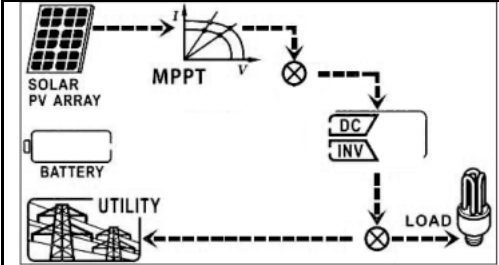
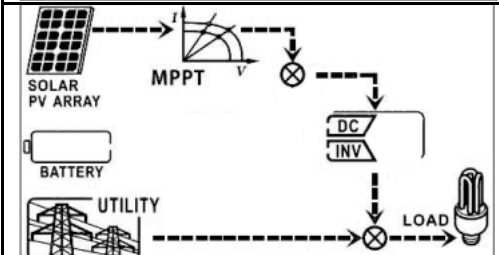
MONTH

Energy generation display of selected year

Procedure

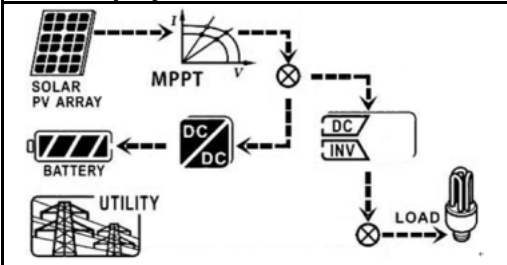
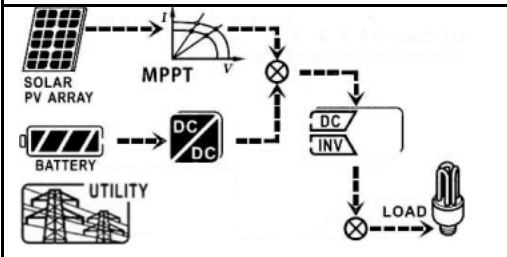


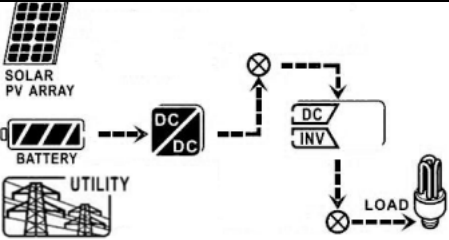
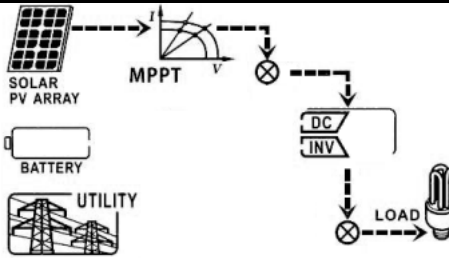


	<p>This inverter is activated to generate power to the loads via AC output connector. PV power is sufficient to charge battery, provide power to loads, and feed power back to utility. No battery is connected or battery is not available to use at this moment.</p>
	<p>This inverter is activated to generate power to the loads via AC output connector. PV power and utility are providing power to the connected loads. No battery is connected or battery is not available to use at this moment.</p>

Inverter mode

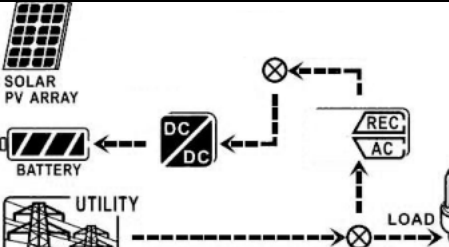
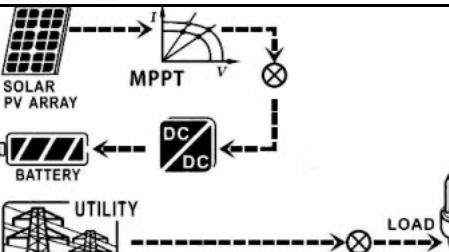
This inverter is working with DC/INV operation and not connecting to the grid.

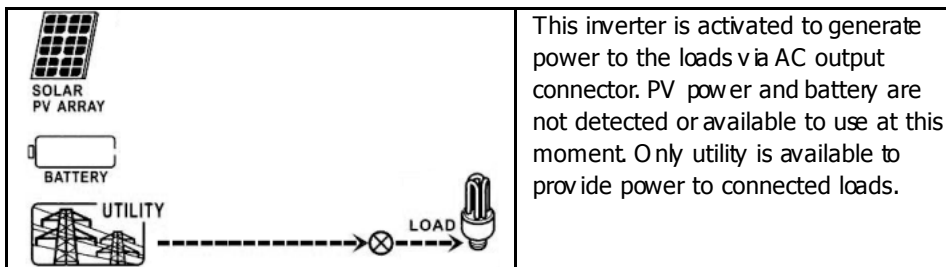
LCD Display	Description
	<p>This inverter is activated to generate power to the loads via AC output connector. At the same time, the utility is out of range. PV power is sufficient to charge battery and provide power to the connected loads.</p>
	<p>This inverter is activated to generate power to the loads via AC output connector. At the same time, the utility is out of range. PV power is generated, but not sufficient enough to power loads by itself. PV power and battery are providing power to the connected loads at the same time.</p>

	<p>This inverter is activated to generate power to the loads via AC output connector. At the same time, the utility is out of range. PV power is not detected or available at this moment. Only battery power is available to provide power to connected loads.</p>
	<p>This inverter is activated to generate power to the loads via AC output connector. At the same time, the utility is out of range. No battery is connected or battery is not available to use at this moment. Only PV power is available to provide power to connected loads.</p>

Bypass mode

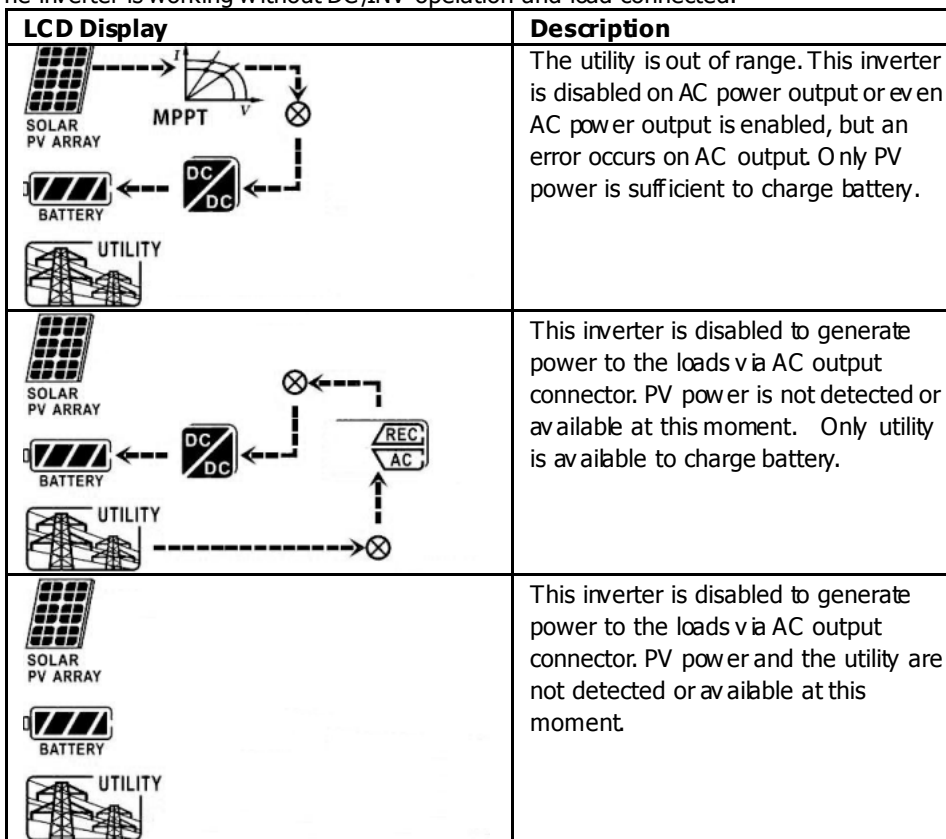
The inverter is working without DC/INV operation and connecting to the loads.

LCD Display	Description
	<p>This inverter is activated to generate power to the loads via AC output connector. At the same time, PV power is not detected or available. Only utility is charging battery and providing power to connected loads.</p>
	<p>Inverter fault occurs. But this inverter is activated to generate power to the loads via AC output connector. PV power is charging battery and the utility is providing power to the connected loads. Note: Refer to section 10-2 for detailed fault reference.</p>



Standby mode :

The inverter is working without DC/INV operation and load connected.



12. Charging Management

Charging v voltage	Default Value	Note
Max. charging current	25A	It can be adjusted via software from 5Amp to 25Amp.
Floating charging v voltage(default)	54.0 V dc	It can be adjusted via software from 50V ac to 56Vdc.
Max. absorption charging voltage(default)	56.0 V dc	= Floating charging voltage + 2Vdc. But the max. absorption charging voltage is 57V dc. Therefore, if floating charging voltage is set to 56Vdc , then max. absorption charge voltage will be still 57V dc.
Battery overcharge protection	59.0 V dc	
Charging process based on default setting. 3 stages: First – max. charging voltage increases to 56V ; Second- charging voltage will maintain at 56V until charging current is down to 5 Amp; Third- go to floating charging at 54V.		

This inverter can connect to battery types of Sealed lead acid battery, Vented battery and Gel battery. **Below is recommended floating charging voltage table based on different battery types.**

Battery type	Recommended floating charging voltage
Sealed lead acid battery	53.6 V
Vented battery	52.8 V
Gel battery	54.0 V
NiCd battery	56.0 V

If using sealed lead acid battery, please set up the floating charging current according to below formula:

$$\text{The maximum charging current} = \text{Battery capacity (Ah)} \times 0.2$$

For example, if you are using 125 Ah battery, then, floating charging current is $125 \times 0.2 = 25$ (A). Please use at least 25Ah battery because the settable minimum value of maximum charging current is 5A h. If using gel, vented or Nicd battery, please consult with installer for the details.

Below is setting screen from software:

Parameters setting

Buzzer alarm: ☐ Enable ☒ Disable Mute alarm in battery mode: ☐ Enable ☒ Disable

Mute the buzzer in the Standby mode: ☐ Enable ☒ Disable

Min. AC input voltage: 0 V Min. PV input voltage: 0 V

Max. AC input voltage: 0 V Max. PV input voltage: 0 V

Min. AC input frequency: 0 Hz Min. MPP voltage: 0 V

Max. AC input frequency: 0 Hz Max. MPP voltage: 0 V

Max. grid-connected average voltage: 0 V Max. charging current: 0 A

Max. feeding power: 0 W Floating charging voltage: 0 V

Start LCD screen-saver after: None Sec.

Any schedule change will affect the power generated and shall be conservatively made.

System time: 2012-01-19

13. Maintenance & Cleaning

Check the following points to ensure proper operation of whole solar system at regular intervals.

- Ensure all connectors of this inverter are cleaned all the time.
- Before cleaning this inverter, be sure to turn off all the breakers (AC breaker, battery breaker and PV DC breaker).
- Clean this inverter, during the cool time of the day, whenever it is visibly dirty.
- Periodically inspect the system to make sure that all wires and supports are securely fastened in place.

WARNING: There are no user-replaceable parts inside of the inverter. Do not attempt to service the unit yourself.

Battery maintenance

- Servicing of batteries should be performed or supervised by personnel knowledgeable about batteries and the required precautions.
- When replacing batteries, replace with the same type and number of batteries or battery packs.
- The following precautions should be observed when working on batteries:
 - a) Remove watches, rings, or other metal objects.
 - b) Use tools with insulated handles.
 - c) Wear rubber gloves and boots.
 - d) Do not lay tools or metal parts on top of batteries.
 - e) Disconnect charging source prior to connecting or disconnecting battery terminals.
 - f) Determine if battery is inadvertently grounded. If inadvertently grounded, remove source from ground. Contact with any part of a grounded battery can result in electrical shock. The likelihood of such shock can be reduced if such grounds are removed during installation and maintenance (applicable to equipment and remote battery supplies not having a grounded supply circuit).

CAUTION: A battery can present a risk of electrical shock and high short-circuit current.

CAUTION: Do not dispose of batteries in a fire. The batteries may explode.


CAUTION: Do not open or mutilate batteries. Released electrolyte is harmful to the skin and eyes. It may be toxic.

















14. Trouble Shooting




When there is no information displayed in the LCD, please check if PV module connection is correctly connected.

NOTE: The warning and fault information can be recorded by remote monitoring software.


14-1. Warning List












There are 21 situations defined as warnings. When a warning situation occurs,  icon will flash and the fault code area will display "WR" wordings. You may check software for the detailed warning situations. Please contact your installer when below warning situations occur.




Warning	Icon (flashing)	Description
CPU is performing the auto-correction of AD signals.		Sampling adjustment is in process in DSP.
Data saving failure.		Flash memory fails.
Input PV is found lost.		The PV input voltage is out of range.
PV input voltage reads low.		The input PV voltage is too low to initiate the inverter.
Power island		Islanding condition is detected.
An Error occurred in the CPU initialization		Initialization failed in CPU when the inverter is turned on.
Power grid voltage exceeds the upper threshold		The grid voltage has exceeded the highest limit.
Power grid voltage falls below the lower threshold		The grid voltage is beyond the lowest limit.
Power grid frequency exceeds the upper threshold		The grid frequency has exceeded the highest limit.
Power grid frequency falls below the lower threshold		The grid frequency is beyond the lowest limit.
Power grid-connected average voltage exceeds the maximum threshold		Average feeding voltage has exceed the upper limit
Emergent grid disconnection		The utility is abnormal.
Battery voltage is too low.		The battery voltage is less than 42V.
Low battery		Battery voltage is less than 25% of battery capacity or the battery voltage less than 44V.
Battery is disconnected.		Battery is not detected.
End of battery discharge.		Low voltage from over discharging. Battery voltage is below 42V. This battery is charging now and not achieving to 50V yet.








Overload		Overload
Over temperature alarm		Over temperature
Warning	Icon (flashing)	Description
No electrical ground		Ground loss





14-2. Fault Reference Codes

When a fault occurs, the icon  will flash as a reminder. See below for fault codes for reference.

Situation			Solution
Fault Code	Fault Event	Icon (flashing)	
01	DC bus voltage exceeds the upper threshold		<ol style="list-style-type: none"> 1. Disconnect AC circuit breaker first. Then, disconnect DC circuit breaker. 2. Until LCD screen completely shuts down, turn on DC breaker first. It will show "No Utility" in LCD screen. Then, turn on AC breaker. After 300 seconds, the system will automatically connect to the grid. 3. If the error message still remains, please contact your installer.
02	DC bus voltage falls below the lower threshold		
03	DC bust voltage soft-start is time-out		
04	Inverter soft-start is time-out		
05	An Inverter overcurrent event is detected		
07	An relay failure event is detected		
08	DC component in the output current exceeds the upper threshold		
11	Over-current on PV input is detected		
14	Inverter DC component exceeds the allowable range		<ol style="list-style-type: none"> 1. The internal temperature is higher than specified temperature. 2. Leave inverter to be cooled to room temperature. 3. If the error message still remains, please contact your installer.
16	Leakage current CT failed		
06	Over temperature fault		

Situation			Solution
Fault Code	Fault Event	Icon (flashing)	
09	PV input voltage exceeds the upper threshold		<ol style="list-style-type: none"> 1. Check if the open circuit voltage of PV modules is higher than 500VDC. 2. If PV open circuit voltage is less than 500VDC and the error message remains, please contact your installer.
10	Auxiliary power* failed *Auxiliary power means switch power supply.		<ol style="list-style-type: none"> 1. Turn off the inverter 2. Then, restart the inverter. 3. If the error message still remains, please contact your installer.
12	Leakage current exceeds the allowable range		<ol style="list-style-type: none"> 1. The ground voltage is too high. 2. Please disconnect AC breaker first and then DC breaker. Check if grounding is connected properly after LCD screen completely shuts down. 3. If grounding is correctly connected, turn on DC breaker. After it displays "NoUtility" in LCD screen, turn on AC breaker. After 300 seconds, the system will automatically connect to the grid. 4. If the error message still remains, please contact your installer.

Situation			Solution
Fault Code	Fault Event	Icon (flashing)	
13	PV insulation resistance is too low		<ol style="list-style-type: none"> 1. Check if the impedance between positive and negative poles to the ground is greater than 1MΩ. 2. If the impedance is lower than 1MΩ, please contact your installer.
15	A difference occurred in the readings from the main and secondary controllers		
17	Communication with the main and secondary controllers is interrupted		
20	Discharge circuit fault		
21	Soft start in battery discharge fails		
22	Charging voltage is too high		<ol style="list-style-type: none"> 1. Check if the connection between battery and inverter is well. 2. Make sure battery condition is ok. 3. Then, restart the inverter. 4. If error message remains, please contact your installer.
23	Overload fault		

Situation			Solution
Fault Code	Fault Event	Icon (flashing)	
24	Battery disconnected		<ol style="list-style-type: none"> 1. Check if battery cable is connected firmly. 2. If error message remains, please contact your installer.
25	Inverter current is too high for a long time		<ol style="list-style-type: none"> 1. Remove excessive loads. 2. Then, restart the inverter.
26	Short circuited on inverter output		<ol style="list-style-type: none"> 1. Turn off the inverter. 2. Disconnect AC circuit breaker first. Then, disconnect DC circuit breaker and then disconnect the loads. 3. Please check if load circuit is ok. After removing the error, turn on the PV DC breaker and battery breaker. 4. Turn on the inverter. 5. If error message remains, please contact your installer.
27	Fan fault		<ol style="list-style-type: none"> 1. Please check if fans are running ok. 2. If fans are running ok, please shut down inverter first and then, restart it. 3. If fans are stop running or error message remains after restart the inverter, please contact your installer.

15. Specifications

MODEL	Hybrid Inverter 2KW	Hybrid Inverter 3KW
RATED POWER	2000 W	3000 W
PV INPUT (DC)		
Nominal DC Voltage	300 VDC	360 VDC
Maximum DC Voltage	350 VDC	500 VDC
Start-up Voltage / Initial Feeding Voltage	80 VDC / 120 VDC	116 VDC / 150 VDC
MPP Voltage Range	150 VDC ~ 320 VDC	250 VDC ~ 450 VDC
Maximum Input Current	15 A	13 A
Isc PV (absolute maximum)	15 A	13 A
Max. inverter backfeed current to the array	0 A	0 A
GRID/UTILITY OUTPUT (AC)		
Nominal Output Voltage	101/110/120/127 VAC	230 VAC
Output Voltage Range	88 - 127 VAC	184 - 265 VAC
Output Frequency Range	47.5 ~ 51.5 Hz or 57.5 ~ 61.5 Hz	47.5 ~ 51.5 Hz or 59.3~ 60.5Hz
Nominal Output Current	23 A	17 A
Inrush Current	23 A	17 A
Maximum Output Fault Current	69 A	51 A
Maximum output Overcurrent Protection	69 A	51 A
Power Factor Range	0.9 lead – 0.9 lag	
AC INPUT		
AC Start-up Voltage	60-70 VAC	120-140 VAC
Auto Restart Voltage	90 VAC	194 VAC
Acceptable Input Voltage Range	80 - 130 VAC	184 - 265 VAC
Nominal Frequency	50 Hz / 60Hz	
AC Input Power	2000VA/2000W	3000VA/3000W
Maximum AC Input Current	30 A	20 A
Inrush Input Current	30 A	20 A
BATTERY MODE OUTPUT (AC)		
Nominal Output Voltage	101/110/120/127 VAC	208/220/230/240 VAC
Output Frequency	50 Hz / 60Hz (auto sensing)	
Output Waveform	Pure sine wave	
Output Power	2000VA/2000W	3000VA/3000W
Output Current	19.8A/18.2A/16.7A/ 15.7A	14.4A/13.6A/13A/ 12.5A
Efficiency (DC to AC)	90%	92%
BATTERY & CHARGER		
Nominal DC Voltage	48 VDC	
Maximum Battery Current	56 A	82 A
Maximum Charging Current	25 A	

GENERAL	
PHYSICAL	
Dimension, D X W X H (mm)	480 x 438 x 117
Net Weight (kgs)	15.57
INTERACE	
Communication Port	RS-232/USB
Intelligent Slot	Optional SNMP, Modbus and AS-400 cards available
ENVIRONMENT	
Protective Class	I
Ingress Protection Rating	IP20
Humidity	0 ~ 90% RH (No condensing)
Operating Temperature	0 to 40°C
Altitude	0 ~ 1000 m*

*Power derating 1% every 100 m when altitude is over 1000m.